ConocoPhillips

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10/29/2018

EPA – Region 8
Director Air & Toxics Technical Enforcement
1595 Wynkoop Street
Denver, CO 80202-1129

Re: 40 CFR Part 60, Subpart OOOOa
Reporting Period August 2, 2017 through August 2, 2018
Denver-Julesburg Basin, ConocoPhillips Company

Dear Sir or Madam:

In accordance with requirements in 60.5420a(b) please find enclosed the report for the Denver-Julesburg Basin asset. Information contained within this report is included for the annual reporting period August 2,2017 to August 2, 2018.

The Denver-Julesburg Basin asset includes equipment typical of the oil and gas production segment (between the wellhead and custody transfer) including well sites and fugitive emission components. Additionally, the ConocoPhillips Company does engage in drilling and completions activities in the area.

This report is for numerous oil and gas sites spread over a large geographic area. The names and locations of the affected facilities for this area of operation are as follows:

Attachment A: General Information
Attachment B: Well Completions
Attachment C: Centrifugal Compressors – Not included. There are no Centrifugal Compressor affected facilities in this asset.
Attachment D: Reciprocating Compressors – Not included. There are no Reciprocating Compressor affected facilities in this asset.
Attachment E: Pneumatic Controllers – Not included. There are no Pneumatic Controller affected facilities in this asset.
Attachment F: Storage Tanks Affected Facilities - Not included. There are no Storage Tank affected facilities in this asset.
Attachment G: Fugitive Emissions Components
Attachment H: Pneumatic Pumps – Not included. There are no Pneumatic Pump affected facilities in this asset.

Please contact Kelsy Waggaman at 303-268-3728 or Beth Aldrich at 303-268-3728 should you need any additional information.

Certification by Responsible Official

Based upon information and belief formed after a reasonable inquiry, I, as a responsible official of the above-mentioned facility, certify the information contained in this report is true, accurate and complete to the best of my knowledge.

(b) (6) [redacted]

Dione Holt, Manager - Niobrara Operations

10/29/18.

Date

NSPS OOOOa Intial Report

Attachment A: General Information

(1) The general information specified in paragraphs (b)(1)(i) through (iv) of this section.

(l) The company name and address of the affected facility.

Burlington Resources Oil and Gas Company, LLP a subsidiary of ConocoPhillips Inc..

The address of each affected facility is provided in Attachments B through H as appropriate.

(ii) An identification of each affected facility being included in the annual report.

The identification of each affected facility included in the annual report is provided in Attachments B through H as appropriate.

(iii) Beginning and ending dates of the reporting period.

August 2, 2017 through August 2, 2018.

(iv) A certification by a certifying official of truth, accuracy, and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Provided in cover letter.

Attachment A: General Information

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report

For each affected facility, an owner or operator must include the information specified in paragraphs (b)(1)(i) through (iv) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

SITE INFORMATION										REPORTING INFORMATION	
Facility Record No. * (Field value will auto+A12:Q42matically generate if a value is not entered.)	Company Name * (§60.5420a(b)(1)(i))	Facility Site Name * (§60.5420a(b)(1)(i))	US Well ID or US Well ID Associated with the Affected Facility, if applicable. * (§60.5420a(b)(1)(i))	*Address of Affected Facility * (§60.5420a(b)(1)(i))*	City *	County *	State Abbreviation *	Zip Code *	Latitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (§60.5420a(b)(1)(i))	Longitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (§60.5420a(b)(1)(i))	Beginning Date of Reporting Period.* (§60.5420a(b)(1)(iii))	Ending Date of Reporting Period.* (§60.5420a(b)(1)(iii))
1	ConocoPhillips	PROSPER FARMS 4-65 2-1 4AH	50050724900	*SWSW SECTION 2 T4S R65*	Watkins	Arapahoe	CO	80137	(b) (9)		8/2/2017	8/2/2018
2	ConocoPhillips	PROSPER FARMS 4-65 2-1 4CH	50050725000	*SWSW 2 4S65W 6 PM*	Watkins	Arapahoe	CO	80137			8/2/2017	8/2/2018
3	ConocoPhillips	B&D Land 4-64 4-5 4BH	500507245	*SESE 4 4S64W 6 PM*	Watkins	Arapahoe	CO	80137			8/2/2017	8/2/2018
4	ConocoPhillips	Rush 4-65 29-30 3AH	500507265	*NWSW 28 4S65W 6 PM*	Watkins	Arapahoe	CO	80137			8/2/2017	8/2/2018
5	ConocoPhillips	Grande 4-65 20-19 3AH	500507271	*NWSW 21 4S65W 6 PM*	Watkins	Arapahoe	CO	80137			8/2/2017	8/2/2018
6	ConocoPhillips	Tiberius 4-64 8-7 4CH	500507231	*SESE 8 4S64W 6 PM*	Watkins	Arapahoe	CO	80137			8/2/2017	8/2/2018
7	ConocoPhillips	State Bierstadt 4-65 35-34 1DH	500507295	*NENE 35 4S65W 6 PM*	Watkins	Arapahoe	CO	80137			8/2/2017	8/2/2018
8	ConocoPhillips	State Bierstadt 4-65 35-34 1CH	500507296	*NENE 35 4S65W 6 PM*	Watkins	Arapahoe	CO	80137			8/2/2017	8/2/2018
9	ConocoPhillips	Venturers 41-4H	500109742	*NENE 19 3S64W 6 PM*	Watkins	Adams	CO	80137			8/2/2017	8/2/2018
10	ConocoPhillips	Aspen 3-65 15-14 2DH	500110008	*SWNW 15 3S65W 6 PM*	Watkins	Adams	CO	80137			8/2/2017	8/2/2018
11	ConocoPhillips	State La Plata 5-65 13-15 3DH	500507259	*SESW 13 5S65W 6 PM*	Watkins	Arapahoe	CO	80137			8/2/2017	8/2/2018
12	ConocoPhillips	State La Plata 5-65 13-15 3AH	5005072528	*SESW 13 5S65W 6 PM*	Watkins	Arapahoe	CO	80137			8/2/2017	8/2/2018
13	ConocoPhillips	State Challenger 5-65 2-3 3BYH	500507327	*NWSW 1 5S65W 6 PM*	Watkins	Arapahoe	CO	80137			8/2/2017	8/2/2018
14	ConocoPhillips	Montezuma 4-64 18-13 4H	500507242	*SESE 18 4S64W 6 PM*	Watkins	Arapahoe	CO	80137			8/2/2017	8/2/2018
15	ConocoPhillips	Big Sandy 3-65 1DH	500110102	*NESE 35 3S65W 6 PM*	Watkins	Adams	CO	80137			8/2/2017	8/2/2018
16	ConocoPhillips	Big Sandy 3-65 2AH	500110101	*NESE 35 3S65W 6 PM*	Watkins	Adams	CO	80137			8/2/2017	8/2/2018
17	ConocoPhillips	Big Sandy 3-65 2BH	500110100	*NESE 35 3S65W 6 PM*	Watkins	Adams	CO	80137			8/2/2017	8/2/2018
18	ConocoPhillips	Big Sandy 3-65 2CH	500110073	*NESE 35 3S65W 6 PM*	Watkins	Adams	CO	80137			8/2/2017	8/2/2018

Attachment B: Well Completions

		§60.5432a Low Pressure Wells	All Well Completions								Well Affected Facilities Required to Comply with §60.5375a(a) and §60.5375a(f)											
United States Well Number* (§60.5420a(b)(1)(ii))	Records of deviations where well completion operations with hydraulic fracturing were not performed in compliance with the requirements specified in § 60.5375a. * (§60.5420a(b)(2)(ii) and §60.5420a(c)(1)(iii))	Please provide the file name that contains the Record of Determination and Supporting Inputs and Calculations * (§60.5420a(b)(2)(iii) and §60.5420a(c)(1)(viii)) Please provide only one file per record.	Well Completion ID * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(i))	Well Location * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Date of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Time of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Date of Each Attempt to Direct Flowback to a Separator * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Time of Each Attempt to Direct Flowback to a Separator * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Date of Temporarily Stop Separator Flowback	Time of Temporarily Stop Separator Flowback	Duration of Hours (Calculated from Date)	Duration of Hours (Calculated from Time Stamp)	*Date of Each Occurrence of Returning to the Initial Flowback Stage * (§60.5420a(b)(2)(iii) and §60.5420a(c)(1)(iii)(A)-(B))*	*Time of Each Occurrence of Returning to the Initial Flowback Stage * (§60.5420a(b)(2)(iii) and §60.5420a(c)(1)(iii)(A)-(B))*	Date Well Shut in and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Time Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Duration of Flowback in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Duration of Recovery in Hours * *(Not Required for Wells Complying with §60.5375a(f))* (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A))	Disposition of Recovery * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Duration of Combustion in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Duration of Venting in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Reason for Venting in lieu of Capture or Combustion * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))
e.g.: 12-345-67890-12	e.g.: On October 12, 2016, a separator was not onsite for the first 3 hours of	e.g.: lowpressure.pdf or XYZCompressorStation.pdf	e.g.: Completion ABC	e.g.: 34.12345 latitude, -101.12345 longitude	e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: 10/16/16	e.g.: 10 a.m.					*e.g.: 10/15/16*	*e.g.: 10 a.m*	e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: 5	e.g.: 5	e.g.: Used as onsite fuel	e.g.: 5	e.g.: 5	e.g.: No onsite storage or combustion unit was available at the time of completion
50050724900	None	Not Applicable	Prosper Farms 4-65 2-1 4AH	39.72885 -104.638767	10/30/2017	17:00	N/A	N/A	11/18/2017	9:00	456	8	N/A	N/A	N/A	N/A	448	424	Routed to the gas flow line	24	0	N/A
50050724900	None	Not Applicable	Prosper Farms 4-65 2-1 4AH	39.72885 -104.638908	N/A	N/A	11/26/2017	12:00	11/27/2017	17:00	24	5	N/A	N/A	N/A	N/A	29	29	Routed to the gas flow line	0	0	N/A
50050724900	None	Not Applicable	Prosper Farms 4-65 2-1 4AH	39.726694 -104.547081	N/A	N/A	11/28/2017	19:00	N/A	N/A	1464	11	N/A	N/A	1/28/2018	8:00	1453	1453	Routed to the gas flow line	0	0	N/A
50050725000	None	Not Applicable	Prosper Farms 4-65 2-1 4CH	39.72885 -104.638908	10/30/2017	19:00	N/A	N/A	10/31/2017	13:00	24	6	N/A	N/A	N/A	N/A	30	6	Routed to the gas flow line	24	0	N/A
50050725000	None	Not Applicable	Prosper Farms 4-65 2-1 4CH	39.726694 -104.547081	N/A	N/A	11/1/2017	11:20	11/18/2017	9:00	408	2.30	N/A	N/A	N/A	N/A	405.7	405.7	Routed to the gas flow line	0	0	N/A
50050725000	None	Not Applicable	Prosper Farms 4-65 2-1 4CH	39.726694 -104.547081	N/A	N/A	11/26/2017	11:00	11/27/2017	18:00	24	7	N/A	N/A	N/A	N/A	31	31	Routed to the gas flow line	0	0	N/A
50050725000	None	Not Applicable	Prosper Farms 4-65 2-1 4CH	39.726694 -104.547081	N/A	N/A	11/28/2017	19:00	1/15/2018	10:00	1152	9	N/A	N/A	N/A	N/A	1143	1143	Routed to the gas flow line	0	0	N/A
50050725000	None	Not Applicable	Prosper Farms 4-65 2-1 4CH	39.671725 -104.677108	N/A	N/A	1/15/2018	14:30	N/A	N/A	312	6.50	N/A	N/A	1/28/2018	8:00	305.5	306	Routed to the gas flow line	0	0	N/A
500507245	None	Not Applicable	B&D Land 4-64 4-5 4BH	39.726694 -104.547081	10/27/2017	N/A	N/A	N/A	N/A	N/A	768	0.00	N/A	N/A	11/28/2017	N/A	768	744	Routed to the gas flow line	24	0	N/A
500507265	None	Not Applicable	Rush 4-65 29-30 3AH	39.671725 -104.677108	11/14/2017	9:30	N/A	N/A	N/A	N/A	2592	2.00	N/A	N/A	2/12/2018	7:00	2590	2590	Routed to the gas flow line	24	0	N/A
500507271	None	Not Applicable	Grande 4-65 20-19 3AH	39.686317 -104.676908	12/17/2017	8:00	12/18/2017	13:30	12/27/2017	9:00	240	4.500	N/A	N/A	N/A	N/A	236	206	Routed to the gas flow line	29.5	0	N/A
500507271	None	Not Applicable	Grande 4-65 20-19 3AH	39.686317 -104.676908	N/A	N/A	12/27/2017	14:00	N/A	N/A	1920	7.000	N/A	N/A	3/17/2018	7:00	1913	1913	Routed to the gas flow line	0	0	N/A
500507231	None	Not Applicable	Tiberius 4-64 8-7 4CH	39.711756 -104.565958	2/24/2018	8:00	2/25/2018	7:00	N/A	N/A	408	1.00	N/A	N/A	3/13/2018	7:00	407	360	Routed to the gas flow line	47.00	0	N/A
500507295	None	Not Applicable	State Bierstadt 4-65 35-34 1DH	39.663886 -104.624592	1/11/2018	N/A	N/A	N/A	N/A	N/A	1536	0.00	N/A	N/A	3/16/2018	N/A	1536	1512	Routed to the gas flow line	24	0	N/A
500507296	None	Not Applicable	State Bierstadt 4-65 35-34 1CH	39.663886 -104.62445	1/12/2018	N/A	N/A	N/A	N/A	N/A	1512	0.00	N/A	N/A	3/16/2018	N/A	1512	1488	Routed to the gas flow line	24	0	N/A
500109742	None	Not Applicable	Venturers 41-4H	39.780533 -104.584467	4/19/2018	N/A	N/A	N/A	N/A	N/A	792	0.00	N/A	N/A	5/22/2018	N/A	792	768	Routed to the gas flow line	24	0	N/A
500110008	None	Not Applicable	Aspen 3-65 15-14 2DH	39.793509 -104.657779	5/31/2018	N/A	N/A	N/A	N/A	N/A	600	0.00	N/A	N/A	6/25/2018	N/A	600	576	Routed to the gas flow line	24	0	N/A
500507259	None	Not Applicable	State La Plata 5-65 13-15 3DH	39.612886 -104.616661	6/6/2018	11:15	6/6/2018	23:30	N/A	N/A	888	1.75	N/A	N/A	7/13/2018	13:00	889.75	853.50	Routed to the gas flow line	36.25	0	N/A
5005072528	None	Not Applicable	State La Plata 5-65 13-15 3AH	39.612886 -104.616806	6/6/2018	8:15	6/7/2018	1:30	N/A	N/A	888	5.00	N/A	N/A	7/13/2018	12:50	893	893	Routed to the gas flow line	53.25	0	N/A
500507327	None	Not Applicable	State Challenger 5-65 2-3 3BYH	39.642569 -104.618422	4/6/2018	11:30	4/7/2018	11:30	5/26/2018	6:00	1200	5.50	N/A	N/A	N/A	N/A	1194.5	1146.5	Routed to the gas flow line	48	0	N/A
500507327	None	Not Applicable	State Challenger 5-65 2-3 3BYH	39.642569 -104.618422	N/A	N/A	5/26/2018	16:32	N/A	N/A	24	11.00	N/A	N/A	5/27/2018	6:00	13	13	Routed to the gas flow line	0	0	N/A
500507242	None	Not Applicable	Montezuma 4-64 18-13 4H	39.696847 -104.587669	8/11/2017	8:15	8/11/2017	22:15	N/A	N/A	2088	0	N/A	N/A	11/6/2017	N/A	2088	2050	Routed to the gas flow line	38	0	N/A
500110102	None	Not Applicable	Big Sandy 3-65 1DH	39.746578 -104.623492	7/23/2018	N/A	N/A	N/A	N/A	N/A	816	0.00	N/A	N/A	8/26/2018	N/A	816	792	Routed to the gas flow line	24	0	N/A
500110101	None	Not Applicable	Big Sandy 3-65 2AH	39.746797 -104.623489	7/12/2018	N/A	N/A	N/A	N/A	N/A	1080	0.00	N/A	N/A	8/26/2018	N/A	1080	1056	Routed to the gas flow line	24	0	N/A
500110100	None	Not Applicable	Big Sandy 3-65 2BH	39.746686 -104.623489	7/27/2018	N/A	N/A	N/A	N/A	N/A	720	0.00	N/A	N/A	8/26/2018	N/A	720	696	Routed to the gas flow line	24	0	N/A
500110073	None	Not Applicable	Big Sandy 3-65 2CH	39.746906 -104.623489	7/12/2018	N/A	N/A	N/A	N/A	N/A	1080	0.00	N/A	N/A	8/26/2018	N/A	1080	1056	Routed to the gas flow line	24	0	N/A

Attachment G: Fugitive Emission Components

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report

For the collection of fugitive emissions components at each well site and the collection of fugitive emissions components at each compressor station within the company-defined area, an owner or operator must include the records of each monitoring survey including the information specified in paragraphs (b)(7)(i) through (xii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * **(Select from dropdown list** - *may need to scroll up* **)**	Identification of Each Affected Facility * (§60.5420a(b)(1))	Date of Survey * (§60.5420a(b)(7)(i))	Survey Begin Time * (§60.5420a(b)(7)(ii))	Survey End Time * (§60.5420a(b)(7)(ii))	Name of Surveyor * (§60.5420a(b)(7)(iii))	Ambient Temperature During Survey * (§60.5420a(b)(7)(iv))	Sky Conditions During Survey * (§60.5420a(b)(7)(iv))	Maximum Wind Speed During Survey * (§60.5420a(b)(7)(iv))	Monitoring Instrument Used * (§60.5420a(b)(7)(v))
10	ASPEN 3-65 15-14 2DH WELL	7/30/2018	1230	1245	(b) (6)	73.00 FA	Partly Cloudy	0.00 MPH	FLIR GF320
5	GRANDE 4-65 20-19 3AH WELL	7/30/2018	1145	1200		73.00 FA	Partly Cloudy	0.00 MPH	FLIR GF320
9	VENTURERS 41 4H WELL	7/30/2018	1515	1530		75.00 FA	Partly Cloudy	0.00 MPH	FLIR GF320
3	B & D LAND 4-64 4-5 4BH WELL	7/23/2018	1000	1015		73.00 FA	Mostly Cloudy	0.00 MPH	FLIR GF320
3	B & D LAND 4-64 4-5 4BH WELL	7/23/2018	945	1000		73.00 FA	Mostly Cloudy	0.00 MPH	FLIR GF320
14	MONTEZUMA 4-64 18-13 4H WELL	6/30/2018	1115	1130		81.00 FA	Sunny	8.00 MPH	FLIR GF320
14	MONTEZUMA 4-64 18-13 4H WELL	6/6/2018	1100	1115		80.00 FA	Sunny	10.00 MPH	FLIR GF320
3	B & D LAND 4-64 4-5 4BH WELL	5/25/2018	1130	1145		82.00 FA	Sunny	5.00 MPH	FLIR GF320
4	RUSH 4-65 29-30 3AH WELL	5/25/2018	1045	1100		79.00 FA	Sunny	5.00 MPH	FLIR GF320
3	B & D LAND 4-64 4-5 4BH WELL	4/27/2018	1200	1230		70.00 FA	Sunny	10.00 MPH	FLIR GF320
5	GRANDE 4-65 20-19 3AH WELL	4/27/2018	1200	1215		64.00 FA	Mostly Sunny	5.00 MPH	FLIR GF320
4	RUSH 4-65 29-30 3AH WELL	4/27/2018	1300	1330		71.00 FA	Sunny	11.00 MPH	FLIR GF320
6	TIBERIUS 4-64 8-7 4CH WELL	4/27/2018	1345	1415		73.00 FA	Sunny	12.00 MPH	FLIR GF320
8	STATE BIERSTADT 4-65 35-34 1CH WELL	4/13/2018	800	815		36.00 FA	Mostly Cloudy	10.00 MPH	FLIR GF320
8	STATE BIERSTADT 4-65 35-34 1CH WELL	4/13/2018	815	830		37.00 FA	Mostly Cloudy	12.00 MPH	FLIR GF320
7	STATE BIERSTADT 4-65 35-34 1DH WELL	4/13/2018	830	845		38.00 FA	Mostly Cloudy	15.00 MPH	FLIR GF320
7	STATE BIERSTADT 4-65 35-34 1DH WELL	4/13/2018	845	900		40.00 FA	Mostly Cloudy	19.00 MPH	FLIR GF320
14	MONTEZUMA 4-64 18-13 4H WELL	3/22/2018	1000	1030		60.00 FA	Mostly Sunny	10.00 MPH	FLIR GF320
3	B & D LAND 4-64 4-5 4BH WELL	3/13/2018	1300	1330		58.00 FA	Mostly Sunny	8.00 MPH	FLIR GF320
4	RUSH 4-65 29-30 3AH WELL	3/13/2018	800	830		48.00 FA	Mostly Sunny	6.00 MPH	FLIR GF320
1	PROSPER FARMS 4-65 2-1 4AH WELL	3/5/2018	1000	1030		40.00 FA	Partly Cloudy	9.00 MPH	FLIR GF320
2	PROSPER FARMS 4-65 2-1 4CH WELL	3/2/2018	1100	1130		40.00 FA	Partly Cloudy	9.00 MPH	FLIR GF320
14	MONTEZUMA 4-64 18-13 4H WELL	12/8/2017	10:00	10:30		50 FA	Sunny	3 MPH	FLIR GF320
14	MONTEZUMA 4-64 18-13 4H WELL	12/8/2017	10:00	10:30		50 FA	Sunny	3 MPH	FLIR GF320
14	MONTEZUMA 4-64 18-13 4H WELL	12/8/2017	10:00	10:30		50 FA	Sunny	3 MPH	FLIR GF320
3	B & D LAND 4-64 4-5 4BH WELL	12/13/2017	13:30	14:00		46 FA	Partly Cloudy	12 MPH	FLIR GF320
14	MONTEZUMA 4-64 18-13 4H WELL	3/13/2018	12:00	12:30		56 FA	Sunny	3 MPH	FLIR GF320
3	B & D LAND 4-64 4-5 4BH WELL	1/31/2018	1:00	1:30		50 FA	Mostly Sunny	8 MPH	FLIR GF320
3	B & D LAND 4-64 4-5 4BH WELL	2/19/2018	2:30	3:00		18 FA	Mostly Cloudy	4 MPH	FLIR GF320

Deviations From Monitoring Plan (If none, state none.) * (§60.5420a(b)(7)(vi))	Type of Component for which Fugitive Emissions Detected * (§60.5420a(b)(7)(vii))	Number of Each Component Type for which Fugitive Emissions Detected * (§60.5420a(b)(7)(vii))	Type of Component Not Repaired as Required in §60.5397a(h) * (§60.5420a(b)(7)(viii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(viii))	Type of Difficult-to-Monitor Components Monitored * (§60.5420a(b)(7)(ix))	Number of Each Difficult-to-Monitor Component Type Monitored * (§60.5420a(b)(7)(ix))	Type of Unsafe-to-Monitor Component Monitored * (§60.5420a(b)(7)(ix))	Number of Each Unsafe-to-Monitor Component Type Monitored * (§60.5420a(b)(7)(ix))	Date of Successful Repair of Fugitive Emissions Component * (§60.5420a(b)(7)(x))
None	Flange	1	N/A	N/A	N/A	N/A	N/A	N/A	8/10/2018
None	Thief Hatch	1	N/A	N/A	N/A	N/A	N/A	N/A	8/10/2018
None	Thief Hatch	1	N/A	N/A	N/A	N/A	N/A	N/A	9/10/2018
None	Connector	1	N/A	N/A	N/A	N/A	N/A	N/A	8/9/2018
None	Thief Hatch	1	N/A	N/A	N/A	N/A	N/A	N/A	8/9/2018
None	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A
None	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A
None	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A
None	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A
None	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A
None	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A
None	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A
None	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A
None	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A
None	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A
None	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A
None	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A
None	Thief Hatch	1	N/A	N/A	N/A	N/A	N/A	N/A	4/2/2018
None	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A
None	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A
None	TANK Gage	1	N/A	N/A	N/A	N/A	N/A	N/A	3/26/2018
None	TANK Gage	1	N/A	N/A	N/A	N/A	N/A	N/A	3/26/2018
None	Valve	1	N/A	N/A	N/A	N/A	N/A	N/A	12/13/2017
None	Connector	1	N/A	N/A	N/A	N/A	N/A	N/A	12/12/2017
None	Connector	1	N/A	N/A	N/A	N/A	N/A	N/A	12/12/2017
None	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A
None	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A
None	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A
None	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A

				OGI
Type of Component Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Number of Each Component Type Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Explanation for Delay of Repair * (§60.5420a(b)(7)(xi))	Type of Instrument Used to Resurvey Repaired Components Not Repaired During Original Survey * (§60.5420a(b)(7)(xii))	Training and Experience of Surveyor * (§60.5420a(b)(7)(iii))
N/A	0	N/A	Optical Gas Imaging Camera	[redacted] (b) (6) 3 Months OJT
N/A	0	N/A	Optical Gas Imaging Camera	[redacted] 3 Months OJT
N/A	0	N/A	Optical Gas Imaging Camera	[redacted] 3 Months OJT
N/A	0	N/A	Optical Gas Imaging Camera	[redacted] 3 Months OJT
N/A	0	N/A	Optical Gas Imaging Camera	[redacted] 3 Months OJT
N/A	0	N/A	Optical Gas Imaging Camera	[redacted] 3 Months OJT
N/A	0	N/A	Optical Gas Imaging Camera	[redacted] urs of camera training from FLIR and 4.75 yrs OJT
N/A	0	N/A	Optical Gas Imaging Camera	[redacted] urs of camera training from FLIR and 4.75 yrs OJT
N/A	0	N/A	Optical Gas Imaging Camera	[redacted] urs of camera training from FLIR and 4.75 yrs OJT
N/A	0	N/A	Optical Gas Imaging Camera	[redacted] urs of camera training from FLIR and 4.75 yrs OJT
N/A	0	N/A	Optical Gas Imaging Camera	[redacted] urs of camera training from FLIR and 4.75 yrs OJT
N/A	0	N/A	Optical Gas Imaging Camera	[redacted] urs of camera training from FLIR and 4.75 yrs OJT
N/A	0	N/A	Optical Gas Imaging Camera	[redacted] urs of camera training from FLIR and 4.75 yrs OJT
N/A	0	N/A	Optical Gas Imaging Camera	[redacted] urs of camera training from FLIR and 4.75 yrs OJT
N/A	0	N/A	Optical Gas Imaging Camera	[redacted] urs of camera training from FLIR and 4.75 yrs OJT
N/A	0	N/A	Optical Gas Imaging Camera	[redacted] urs of camera training from FLIR and 4.75 yrs OJT
N/A	0	N/A	Optical Gas Imaging Camera	[redacted] urs of camera training from FLIR and 4.75 yrs OJT
N/A	0	N/A	Optical Gas Imaging Camera	[redacted] urs of camera training from FLIR and 4.75 yrs OJT
N/A	0	N/A	Optical Gas Imaging Camera	[redacted] urs of camera training from FLIR and 4.75 yrs OJT
N/A	0	N/A	Optical Gas Imaging Camera	[redacted] urs of camera training from FLIR and 4.75 yrs OJT
N/A	0	N/A	Optical Gas Imaging Camera	[redacted] urs of camera training from FLIR and 4.75 yrs OJT
N/A	0	N/A	Optical Gas Imaging Camera	[redacted] urs of camera training from FLIR and 4.75 yrs OJT
N/A	0	N/A	Optical Gas Imaging Camera	[redacted] urs of camera training from FLIR and 4.75 yrs OJT
N/A	0	N/A	Optical Gas Imaging Camera	[redacted] urs of camera training from FLIR and 4.75 yrs OJT
N/A	0	N/A	Optical Gas Imaging Camera	[redacted] urs of camera training from FLIR and 4.75 yrs OJT
N/A	0	N/A	Optical Gas Imaging Camera	[redacted] urs of camera training from FLIR and 4.75 yrs OJT
N/A	0	N/A	Optical Gas Imaging Camera	[redacted] urs of camera training from FLIR and 4.75 yrs OJT
N/A	0	N/A	Optical Gas Imaging Camera	[redacted] urs of camera training from FLIR and 4.75 yrs OJT
N/A	0	N/A	Optical Gas Imaging Camera	[redacted] urs of camera training from FLIR and 4.75 yrs OJT